

**SECTION D  
RATE SCHEDULES**

**D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF**

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

**D2. SUPPLEMENTAL CHARGES**

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a Reservation Charge and Energy Waste Reduction (“EWR”) surcharges required by Public Act 295 **as amended**, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the “supplier of last resort” from Gas Customer Choice program customers, as required by the Commission in Case No. U-15929. For GCR purposes, the Reservation Charge is a component of the Base GCR Factor.

Reservation Charge

(As set forth on Sheet No. D-2.00)

ENERGY WASTE REDUCTION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295 **as amended**.

Continued on Sheet No. D-1.01

(Reformatted sheet per U-20922)

Continued from Sheet No. D-1.00

**SECTION D  
RATE SCHEDULES**

**D2. SUPPLEMENTAL CHARGES (contd.)**

Customer Class	EWR Surcharge (per Mcf)		Distribution Charge + Gas Supply Acquisition Charge (per Mcf)*	=	Total Distribution Charge (per Mcf)	
RESIDENTIAL SERVICE	\$0.1537	+	\$1.6661	=	\$1.8198	per Mcf
<b>CHOICE RESIDENTIAL GEN SERVICE</b>	<b>\$0.1537</b>	+	\$1.5871	=	<b>\$1.7408</b>	per Mcf
<b>TR - Res</b>	<b>\$0.1537</b>	+	\$1.5871	=	<b>\$1.7408</b>	per Mcf

  

Customer Class	EWR Surcharge (per meter, daily)		Fixed Customer Charge (daily)	=	Total Customer Charge (daily)	
SMALL GENERAL SERVICE	\$0.1499	+	\$1.1507	=	\$1.3006	per customer
LARGE GENERAL SERVICE	\$5.1419	+	\$13.9726	=	\$19.1145	per customer
<b>STREET LIGHTS</b>	<b>\$0.1006</b>	+	\$1.1507	=	<b>\$1.2513</b>	per contract

  

Customer Class	EWR Surcharge (per month)		Fixed Customer Charge (monthly)	=	Total Customer Charge (monthly)	
TRANSPORTATION						
TR-1	\$41.33	+	\$850	=	\$891.33	per meter
TR-2	\$154.78	+	\$2,250	=	\$2,404.78	per meter
TR-3	\$1,013.65	+	\$3,050	=	\$4,063.65	per meter
<b>TR - GS</b>	\$4.56	+	\$35	=	<b>\$39.56</b>	per meter
TR GL	156.40	+	\$425	=	\$581.40	per meter
<b>SPECIAL CONTRACTS</b>	\$128.9300					per meter

\*Gas Supply Acquisition Charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.

Continued on Sheet No. D-1.02

Issued: **December 17, 2020**  
By Theodore Eidukas  
VP - Regulatory Affairs  
Milwaukee, Wisconsin

Effective for service rendered  
On and After: **January 1, 2021**  
Issued Under Authority of the  
Michigan Public Service Commission  
Order Dated: **December 17, 2020, in  
Case No. U-20922, December 19, 2019  
in Case No. U-20430 and December 15,  
2019 in Case No. U-17880**

Continued from Sheet No. D-1.01

**SECTION D  
RATE SCHEDULES**

**D2. SUPPLEMENTAL CHARGES (contd.)**

**Tax Cut And Jobs Act "Credit A" Portion Credits**

This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017, which reflects a reduction in the federal tax rate from 35% to 21%. *Customers shall receive "Credit A" credits until the Company is authorized new base rates in a general rate case proceeding.*

<b><u>Rate Schedule</u></b>	<b><u>Credit per Mcf</u></b>
Residential	(\$0.1242)
Small General Service	(\$0.0738)
Large General Service	(\$0.0408)
Transportation –	
TR-1	(\$0.0271)
TR-2	(\$0.0228)
TR-3	(\$0.0204)
Aggregated – Residential	(\$0.1242)
Aggregated - Small General Service	(\$0.0738)
Aggregated – Large General Service	(\$0.0408)
Choice – Residential	(\$0.1242)
Choice - Small General Service	(\$0.0738)
Choice - Large General Service	(\$0.0408)

**Tax Cut And Jobs Act "Credit B" Adjustment**

These charges reflect an adjustment to the Tax Cuts and Jobs Act refund you received October 1 to December 31, 2018. Customer's bills shall be adjusted by the "Credit B" charges, per Mcf, effective June 1, 2019 through June 30, 2019 on a service rendered basis.

<b><u>Rate Schedule</u></b>	<b><u>Charge per Mcf</u></b>
Residential	(\$0.5330)
Small General Service	(\$0.2144)
Large General Service	(\$0.0532)
Transportation –	
TR-1	(\$0.0418)
TR-2	(\$0.0187)
TR-3	(\$0.0177)
Aggregated – Residential	(\$0.5118)
Aggregated - Small General Service	(\$0.3325)
Aggregated – Large General Service	(\$0.1821)
Choice – Residential	(\$0.5694)
Choice - Small General Service	(\$0.2955)

Continued on Sheet No. D-1.03

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Milwaukee, Wisconsin

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On and After: **June 1, 2019**  
Issued Under Authority of  
Michigan Public Service Commission  
Order Dated: **May 23, 2019**  
In Case No: **U-20310**

Continued from Sheet No. D-1.02

**SECTION D  
RATE SCHEDULES**

**D2. SUPPLEMENTAL CHARGES (contd.)**

**Tax Cut And Jobs Act "Calculation C" Portion Credits**

This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017 for excess deferred taxes, bonus depreciation, etc. Customer's bills shall be adjusted by the "Calculation C" credits, per Mcf, on a service rendered basis. Customers shall receive "Calculation C" credits until the Company is authorized new base rates in a general rate case proceeding.

<u>Rate Schedule</u>	<u>Effective June 1, 2019 to Dec. 31, 2019 credit per Mcf</u>	<u>Effective Jan. 1, 2020 credit per Mcf</u>
Residential	(\$0.3614)	(\$0.0579)
Small General Service	(\$0.1691)	(\$0.0288)
Large General Service	(\$0.0280)	(\$0.0056)
Transportation:		
TR-1	(\$0.0624)	(\$0.0126)
TR-2	(\$0.0373)	(\$0.0086)
TR-3	(\$0.0497)	(\$0.0114)
Aggregated - Residential	(\$0.3439)	(\$0.0579)
Aggregated - Small General Service	(\$0.1680)	(\$0.0288)
Aggregated - Large General Service	(\$0.0302)	(\$0.0056)
Choice - Residential	(\$0.3224)	(\$0.0515)
Choice - Small General Service	(\$0.1805)	(\$0.0302)

Continued on Sheet No. D-2.00

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Milwaukee, Wisconsin

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On and After: **June 1, 2019**  
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Michigan Public Service Commission  
Order Dated: **May 23, 2019**  
In Case No: **U-20310**

Continued from Sheet No. D-1.02

**D3. GAS COST RECOVERY FACTORS**

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

<b>Billing Month</b>	<b>Authorized Base Factor \$/Mcf</b>	<b>Maximum GCR Factor Allowed</b>	<b>Actual Factor Billed \$/Mcf</b>
<b>April 2020</b>	<b>\$3.1699</b>	\$3.1699	\$3.1699
<b>May 2020</b>	<b>\$3.1699</b>	\$3.1699	\$2.5936
<b>June 2020</b>	<b>\$3.1699</b>	\$3.1699	\$2.5936
<b>July 2020</b>	<b>\$3.0156</b>	\$3.0156	\$2.8336
<b>August 2020</b>	<b>\$3.0156</b>	\$3.0156	\$3.0156
<b>September 2020</b>	<b>\$3.0156</b>	\$3.0156	\$3.0156
<b>October 2020</b>	<b>\$3.0156</b>	\$3.0626	\$3.0626
<b>November 2020</b>	<b>\$3.0156</b>	\$3.0156	\$3.0156
<b>December 2020</b>	<b>\$3.0156</b>	\$3.0156	\$2.9696
<b>January 2021</b>	<b>\$3.0156</b>	\$3.0156	\$3.0156
<b>February 2021</b>	<b>\$3.0156</b>	<b>\$3.0156</b>	<b>\$3.0156</b>
<b>March 2021</b>	<b>\$3.0156</b>		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2020** for maximum Gas Cost Recovery Factors for April **2021** through March **2022**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5936 per Mcf	\$0.5936 per Mcf
Gas Commodity Charge	\$2.4220 per Mcf	\$2.4220 per Mcf

Continued on Sheet No. D-3.00

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By Theodore Eidukas  
VP - Regulatory Affairs  
Milwaukee, Wisconsin

Effective for bills rendered for the **April 2020** through March **2021** billing months.  
Issued Under Authority of the  
Michigan Public Service Commission  
Order dated **June 10, 2020**  
In Case No: **U-20545**