

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a Reservation Charge and Energy Waste Reduction (“EWR”) surcharges required by Public Act 295 **as amended**, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the “supplier of last resort” from Gas Customer Choice program customers, as required by the Commission in Case No. U-15929. For GCR purposes, the Reservation Charge is a component of the Base GCR Factor.

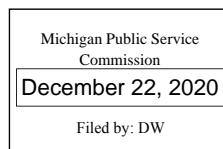
Reservation Charge

(As set forth on Sheet No. D-2.00)

ENERGY WASTE REDUCTION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295 **as amended**.

Continued on Sheet No. D-1.01

Issued: **December 17, 2020**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin



Effective for service rendered
On and After: **January 1, 2020**
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **December 19, 2019**
In Case No: **U-20430**

Continued from Sheet No. D-1.00

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Customer Class	EWR Surcharge (per Mcf)	+	Distribution Charge + Gas Supply Acquisition Charge (per Mcf)*	=	Total Distribution Charge (per Mcf)	
RESIDENTIAL SERVICE	\$0.1933		\$2.8827		\$3.0760	per Mcf
CHOICE RESIDENTIAL GEN SERVICE	\$0.1933		\$2.8379		\$3.0312	per Mcf
TR - Res	\$0.1933		\$2.8379		\$3.0312	per Mcf
Customer Class	EWR Surcharge (per meter, daily)	+	Fixed Customer Charge (daily)	=	Total Customer Charge (daily)	
SMALL GENERAL SERVICE	\$0.1798		\$1.1507		\$1.3305	per customer
MEDIUM GENERAL SERVICE	\$0.4922		\$2.7945		\$3.2867	per customer
LARGE GENERAL SERVICE	\$3.4757		\$13.9726		\$17.4483	per customer
STREET LIGHTS	\$0.1591		\$1.1507		\$1.3098	per contract
Customer Class	EWR Surcharge (per month)	+	Fixed Customer Charge (monthly)	=	Total Customer Charge (monthly)	
TRANSPORTATION						
TR-1	\$49.98		\$1,940		\$1,989.98	per meter
TR-2	\$186.66		\$3,188		\$3,374.66	per meter
TR-3	\$758.06		\$10,500		\$11,258.06	per meter
TR - GS**	\$5.47		\$35		\$40.47	per meter
TR - GM**	\$14.97		\$85		\$99.97	per meter
TR - GL**	105.72		\$425		\$530.72	per meter
SPECIAL CONTRACTS	\$169.69					per meter

*Gas Supply Acquisition Charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.

Continued on Sheet No. D-1.02

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By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
December 16, 2024
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Effective for service rendered
On and After: **January 1, 2025**
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **September 26, 2024**
In Case No. U-21540 and, August 22, 2024, in
Case No. U-21563

Continued from Sheet No. D-1.01

D2. SUPPLEMENTAL CHARGES (contd.)

RATE REALIGNMENT SURCHARGE/(CREDITS)

Rate Schedule	Surcharge/(Credit) per Mcf				
	2025	2026	2027	2028	2029
Residential	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
General Service - Small (incl. Comm. Lighting)	\$0.7134	\$0.5436	\$0.3738	\$0.2039	\$0.0000
General Service - Medium	\$0.4054	\$0.2431	\$0.0807	\$0.0000	\$0.0000
General Service - Large	\$0.2618	\$0.0974	\$0.0000	\$0.0000	\$0.0000
Special Contract	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
TR-1 Transport	(\$0.6592)	(\$0.4944)	(\$0.3296)	(\$0.1648)	\$0.0000
TR-2 Transport	(\$0.3129)	(\$0.2346)	(\$0.1564)	(\$0.0782)	\$0.0000
TR-3 Transport	(\$0.2351)	(\$0.1763)	(\$0.1175)	(\$0.0588)	\$0.0000
Aggregated - Residential to Residential	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aggregated - Small to General Service - Small	\$0.2148	\$0.1578	\$0.1009	\$0.0439	\$0.0000
Aggregated - Small to General Service - Medium	\$0.1319	\$0.0802	\$0.0285	\$0.0000	\$0.0000
Aggregated - Large to General Service - Large	(\$0.2148)	(\$0.2712)	\$0.0000	\$0.0000	\$0.0000
Choice - Residential	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Choice - General Service - Small	\$0.2685	\$0.1995	\$0.1305	\$0.0616	\$0.0000
Choice - General Service - Medium	\$0.1073	\$0.0549	\$0.0026	\$0.0000	\$0.0000
Choice - General Service - Large	(\$0.1942)	(\$0.2552)	(\$0.3162)	\$0.0000	\$0.0000

Continued on Sheet No. D-1.03

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Milwaukee, Wisconsin

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December 16, 2024
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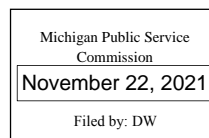
Effective for Service
On and After: **January 1, 2025**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 26, 2024**
In Case No: **U-21540**

Continued from Sheet No. D-1.02

This sheet has been cancelled and is reserved for future use.

Continued on Sheet No. D-1.04

Issued: **November 17, 2021**
By: Theodore Eidukas
VP Regulatory Affairs
Milwaukee, Wisconsin



Effective for Service
On and After: **January 1, 2022**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-1.03

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

**MRP RIDER
MAIN REPLACEMENT PROGRAM RIDER**

1. The MRP Rider is limited to the recovery of the removal and/or replacement of transmission facilities only, specifically those impacted by 49 CFR Part 192 Subpart O or the 2019 Mega Rule.
2. The revenue distribution and the accounting provisions produced from this MRP Rider shall have no precedential value in the company's next rate case.
3. The Company will set up special accounts for the removal and replacement transmission mains affected by 49 CFR Part 192 Subpart O or the 2019 Mega Rule.
4. The Company's proposed recovery is based upon an annual revenue requirement calculation by rate schedule with the main allocation factor of average and peak and the corresponding number of customers as approved by the Commission in the Company's most recent rate case.
5. The Company's calculation is based upon the following:
 - a. **Original Cost and Accumulated Reserve for Post 12/31/2025**
 1. Used and useful after 1/1/2026
 2. Capital expenditures is limited to new plant under this rider
 3. Adjustments for the retirement of existing assets
 - b. Calculation of post in - service carrying charges on net plant additions and related deferred taxes
 1. Calculated from the date that the applicable assets are used and useful, January 1 of the year following installation.
 2. Based on the Company's embedded interest cost and recorded at the gross rate for recovery on deferred taxes that lessens amount for recovery.
 - c. Calculation of deferred taxes on depreciation

Continued on Sheet No. D-1.05

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Issued Under Authority of
Michigan Public Service Commission
Dated: **September 26, 2024**
In Case No: **U-21540**

Continued from Sheet No. D-1.04

**SECTION D
RATE SCHEDULES**

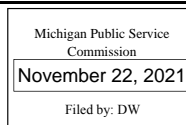
D2. SUPPLEMENTAL CHARGES (contd.)

**MRP RIDER
MAIN REPLACEMENT PROGRAM RIDER**

- a. Proper annual depreciation expense
- b. Operation and maintenance expense savings resulting from the MRP
- c. Incremental property taxes associated with net plant additions from the MRP
- d. Expenses associated with the cost of meter relocations, removals and all customer owned service lines

Continued on Sheet No. D-1.06

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By: **Theodore Eidukas**
VP Regulatory Affairs
Milwaukee, Wisconsin



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Issued Under Authority of
Michigan Public Service Commission
Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-1.05

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

MRP RIDER

MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules and Special Contract Customers.

MAIN REPLACEMENT PROGRAM (MRP)

This MRP Rider as approved by the MPSC recovers the cost of the MRP not included in MGUC's base rates. These projects included pipeline replacements and related costs. By having this surcharge in place, MCUC recovers over time the costs associated with these replacement projects, which should reduce the frequency of expensive general rate cases in the future.

All customers receiving service under Rate Schedules Residential, Small General Service, Medium General Service, Large General Service, TR-1, TR-2, TR-3 and Special Contract shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate which will enable the Company to begin and complete the replacement initiative.

The company can bill this surcharge to all of its customers monthly.

This Rider surcharge will become effective with the first billing cycle of January **2026**, and reflects the allocation of the required annual revenue increase needed based upon the main allocation factor of average and the number of customers per rate group as defined and approved in the Company's last rate proceeding.

Continued on Sheet No. D-1.07

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On and After: **January 1, 2025**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 26, 2024**
In Case No: **U-21540**

Continued from Sheet No. D-1.06

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

MRP RIDER

MAIN REPLACEMENT PROGRAM RIDER

The Rider MRP charge will be implemented on a bill rendered basis beginning in January **2026** and will continue as approved in **U-21540** or until the earlier of either: (i) base rates are established in a future contested case addressing the MRP, or (ii) December 31, **2027**. Per Customer Meter charges may change annually. The charge for the specific Rate Schedule by year is:

<u>Line</u>	<u>Customer Class</u>	<u>2026</u>	<u>2027</u>
1	Residential	\$0.23	\$0.56
2	Small General Service	\$0.59	\$1.41
3	Medium General Service	\$0.32	\$0.78
4	Large General Service	\$4.39	\$10.59
5	Transportation:		
6	TR-1	\$87.29	\$210.63
7	TR-2	\$92.47	\$223.12
8	TR-3	\$494.62	\$1,193.53
9	Aggregated - Residential	\$0.49	\$1.17
10	Aggregated - Small General Service	\$1.88	\$4.53
11	Aggregated - Medium General Service	\$4.27	\$10.30
12	Aggregated - Large General Service	\$9.22	\$22.24
13	Choice - Residential	\$0.23	\$0.56
14	Choice - Small General Service	\$0.58	\$1.40
15	Choice - Medium General Service	\$2.07	\$4.99
16	Choice - Large General Service	\$10.76	\$25.96
17	Special Contract	\$1.56	\$3.75

Continued on Sheet No. D-2.00

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Milwaukee, Wisconsin

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On and After: **January 1, 2025**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 26, 2024**
In Case No: **U-21540**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2025	\$4.5023	\$4.5023	\$4.5023
May 2025	\$4.5023		
June 2025	\$4.5023		
July 2025	\$4.5023		
August 2025	\$4.5023		
September 2025	\$4.5023		
October 2025	\$4.5023		
November 2025	\$4.5023		
December 2025	\$4.5023		
January 2026	\$4.5023		
February 2026	\$4.5023		
March 2026	\$4.5023		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2025** for maximum Gas Cost Recovery Factors for April **2026** through March **2027**. The Gas Cost Recovery Factor to be charged beginning **April 2025** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6762 per Mcf	\$0.6762 per Mcf
Gas Commodity Charge	\$3.8216 per Mcf	\$3.8261 per Mcf

Continued on Sheet No. D-3.00

Issued: **March 12, 2025**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
March 14, 2025
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Effective for bills rendered for the **April 2025** through March **2026** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission **for self-implementing**
In Case No: **U-21610**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm	0.9582
Reservation Charge	\$0.6762
Plan NYMEX (Xplan)	\$3.8261
Base GCR Factor	\$4.5023

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$0.01	\$0.0096	4.5118	\$0.43	\$0.4120	4.9143	\$0.85	\$0.8145	5.3167
\$0.02	\$0.0192	4.5214	\$0.44	\$0.4216	4.9239	\$0.86	\$0.8241	5.3263
\$0.03	\$0.0287	4.5310	\$0.45	\$0.4312	4.9334	\$0.87	\$0.8336	5.3359
\$0.04	\$0.0383	4.5406	\$0.46	\$0.4408	4.9430	\$0.88	\$0.8432	5.3455
\$0.05	\$0.0479	4.5502	\$0.47	\$0.4504	4.9526	\$0.89	\$0.8528	5.3551
\$0.06	\$0.0575	4.5597	\$0.48	\$0.4599	4.9622	\$0.90	\$0.8624	5.3646
\$0.07	\$0.0671	4.5693	\$0.49	\$0.4695	4.9718	\$0.91	\$0.8720	5.3742
\$0.08	\$0.0767	4.5789	\$0.50	\$0.4791	4.9814	\$0.92	\$0.8815	5.3838
\$0.09	\$0.0862	4.5885	\$0.51	\$0.4887	4.9909	\$0.93	\$0.8911	5.3934
\$0.10	\$0.0958	4.5981	\$0.52	\$0.4983	5.0005	\$0.94	\$0.9007	5.4030
\$0.11	\$0.1054	4.6077	\$0.53	\$0.5078	5.0101	\$0.95	\$0.9103	5.4125
\$0.12	\$0.1150	4.6172	\$0.54	\$0.5174	5.0197	\$0.96	\$0.9199	5.4221
\$0.13	\$0.1246	4.6268	\$0.55	\$0.5270	5.0293	\$0.97	\$0.9295	5.4317
\$0.14	\$0.1341	4.6364	\$0.56	\$0.5366	5.0388	\$0.98	\$0.9390	5.4413
\$0.15	\$0.1437	4.6460	\$0.57	\$0.5462	5.0484	\$0.99	\$0.9486	5.4509
\$0.16	\$0.1533	4.6556	\$0.58	\$0.5558	5.0580	\$1.00	\$0.9582	5.4605
\$0.17	\$0.1629	4.6651	\$0.59	\$0.5653	5.0676	\$1.01	\$0.9678	5.4700
\$0.18	\$0.1725	4.6747	\$0.60	\$0.5749	5.0772	\$1.02	\$0.9774	5.4796
\$0.19	\$0.1821	4.6843	\$0.61	\$0.5845	5.0868	\$1.03	\$0.9869	5.4892
\$0.20	\$0.1916	4.6939	\$0.62	\$0.5941	5.0963	\$1.04	\$0.9965	5.4988
\$0.21	\$0.2012	4.7035	\$0.63	\$0.6037	5.1059	\$1.05	\$1.0061	5.5084
\$0.22	\$0.2108	4.7131	\$0.64	\$0.6132	5.1155	\$1.06	\$1.0157	5.5179
\$0.23	\$0.2204	4.7226	\$0.65	\$0.6228	5.1251	\$1.07	\$1.0253	5.5275
\$0.24	\$0.2300	4.7322	\$0.66	\$0.6324	5.1347	\$1.08	\$1.0349	5.5371
\$0.25	\$0.2396	4.7418	\$0.67	\$0.6420	5.1442	\$1.09	\$1.0444	5.5467
\$0.26	\$0.2491	4.7514	\$0.68	\$0.6516	5.1538	\$1.10	\$1.0540	5.5563
\$0.27	\$0.2587	4.7610	\$0.69	\$0.6612	5.1634	\$1.11	\$1.0636	5.5659
\$0.28	\$0.2683	4.7706	\$0.70	\$0.6707	5.1730	\$1.12	\$1.0732	5.5754
\$0.29	\$0.2779	4.7801	\$0.71	\$0.6803	5.1826	\$1.13	\$1.0828	5.5850
\$0.30	\$0.2875	4.7897	\$0.72	\$0.6899	5.1922	\$1.14	\$1.0923	5.5946
\$0.31	\$0.2970	4.7993	\$0.73	\$0.6995	5.2017	\$1.15	\$1.1019	5.6042
\$0.32	\$0.3066	4.8089	\$0.74	\$0.7091	5.2113	\$1.16	\$1.1115	5.6138
\$0.33	\$0.3162	4.8185	\$0.75	\$0.7187	5.2209	\$1.17	\$1.1211	5.6233
\$0.34	\$0.3258	4.8280	\$0.76	\$0.7282	5.2305	\$1.18	\$1.1307	5.6329
\$0.35	\$0.3354	4.8376	\$0.77	\$0.7378	5.2401	\$1.19	\$1.1403	5.6425
\$0.36	\$0.3450	4.8472	\$0.78	\$0.7474	5.2497	\$1.20	\$1.1498	5.6521
\$0.37	\$0.3545	4.8568	\$0.79	\$0.7570	5.2592	\$1.21	\$1.1594	5.6617
\$0.38	\$0.3641	4.8664	\$0.80	\$0.7666	5.2688	\$1.22	\$1.1690	5.6713
\$0.39	\$0.3737	4.8760	\$0.81	\$0.7761	5.2784	\$1.23	\$1.1786	5.6808
\$0.40	\$0.3833	4.8855	\$0.82	\$0.7857	5.2880	\$1.24	\$1.1882	5.6904
\$0.41	\$0.3929	4.8951	\$0.83	\$0.7953	5.2976	\$1.25	\$1.1978	5.7000
\$0.42	\$0.4024	4.9047	\$0.84	\$0.8049	5.3071	\$1.26	\$1.2073	5.7096

Continued on Sheet No. D-3.01

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through March **2026** billing months.
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Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd.)

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$1.27	\$1.2169	5.7192	\$1.74	\$1.6673	6.1695	\$2.21	\$2.1176	6.6199
\$1.28	\$1.2265	5.7288	\$1.75	\$1.6769	6.1791	\$2.22	\$2.1272	6.6295
\$1.29	\$1.2361	5.7383	\$1.76	\$1.6864	6.1887	\$2.23	\$2.1368	6.6390
\$1.30	\$1.2457	5.7479	\$1.77	\$1.6960	6.1983	\$2.24	\$2.1464	6.6486
\$1.31	\$1.2552	5.7575	\$1.78	\$1.7056	6.2079	\$2.25	\$2.1560	6.6582
\$1.32	\$1.2648	5.7671	\$1.79	\$1.7152	6.2174	\$2.26	\$2.1655	6.6678
\$1.33	\$1.2744	5.7767	\$1.80	\$1.7248	6.2270	\$2.27	\$2.1751	6.6774
\$1.34	\$1.2840	5.7862	\$1.81	\$1.7343	6.2366	\$2.28	\$2.1847	6.6870
\$1.35	\$1.2936	5.7958	\$1.82	\$1.7439	6.2462	\$2.29	\$2.1943	6.6965
\$1.36	\$1.3032	5.8054	\$1.83	\$1.7535	6.2558	\$2.30	\$2.2039	6.7061
\$1.37	\$1.3127	5.8150	\$1.84	\$1.7631	6.2653	\$2.31	\$2.2134	6.7157
\$1.38	\$1.3223	5.8246	\$1.85	\$1.7727	6.2749	\$2.32	\$2.2230	6.7253
\$1.39	\$1.3319	5.8342	\$1.86	\$1.7823	6.2845	\$2.33	\$2.2326	6.7349
\$1.40	\$1.3415	5.8437	\$1.87	\$1.7918	6.2941	\$2.34	\$2.2422	6.7444
\$1.41	\$1.3511	5.8533	\$1.88	\$1.8014	6.3037	\$2.35	\$2.2518	6.7540
\$1.42	\$1.3606	5.8629	\$1.89	\$1.8110	6.3133	\$2.36	\$2.2614	6.7636
\$1.43	\$1.3702	5.8725	\$1.90	\$1.8206	6.3228	\$2.37	\$2.2709	6.7732
\$1.44	\$1.3798	5.8821	\$1.91	\$1.8302	6.3324	\$2.38	\$2.2805	6.7828
\$1.45	\$1.3894	5.8916	\$1.92	\$1.8397	6.3420	\$2.39	\$2.2901	6.7924
\$1.46	\$1.3990	5.9012	\$1.93	\$1.8493	6.3516	\$2.40	\$2.2997	6.8019
\$1.47	\$1.4086	5.9108	\$1.94	\$1.8589	6.3612	\$2.41	\$2.3093	6.8115
\$1.48	\$1.4181	5.9204	\$1.95	\$1.8685	6.3707	\$2.42	\$2.3188	6.8211
\$1.49	\$1.4277	5.9300	\$1.96	\$1.8781	6.3803	\$2.43	\$2.3284	6.8307
\$1.50	\$1.4373	5.9396	\$1.97	\$1.8877	6.3899	\$2.44	\$2.3380	6.8403
\$1.51	\$1.4469	5.9491	\$1.98	\$1.8972	6.3995	\$2.45	\$2.3476	6.8498
\$1.52	\$1.4565	5.9587	\$1.99	\$1.9068	6.4091	\$2.46	\$2.3572	6.8594
\$1.53	\$1.4660	5.9683	\$2.00	\$1.9164	6.4187	\$2.47	\$2.3668	6.8690
\$1.54	\$1.4756	5.9779	\$2.01	\$1.9260	6.4282	\$2.48	\$2.3763	6.8786
\$1.55	\$1.4852	5.9875	\$2.02	\$1.9356	6.4378	\$2.49	\$2.3859	6.8882
\$1.56	\$1.4948	5.9970	\$2.03	\$1.9451	6.4474	\$2.50	\$2.3955	6.8978
\$1.57	\$1.5044	6.0066	\$2.04	\$1.9547	6.4570	\$2.51	\$2.4051	6.9073
\$1.58	\$1.5140	6.0162	\$2.05	\$1.9643	6.4666	\$2.52	\$2.4147	6.9169
\$1.59	\$1.5235	6.0258	\$2.06	\$1.9739	6.4761	\$2.53	\$2.4242	6.9265
\$1.60	\$1.5331	6.0354	\$2.07	\$1.9835	6.4857	\$2.54	\$2.4338	6.9361
\$1.61	\$1.5427	6.0450	\$2.08	\$1.9931	6.4953	\$2.55	\$2.4434	6.9457
\$1.62	\$1.5523	6.0545	\$2.09	\$2.0026	6.5049	\$2.56	\$2.4530	6.9552
\$1.63	\$1.5619	6.0641	\$2.10	\$2.0122	6.5145	\$2.57	\$2.4626	6.9648
\$1.64	\$1.5714	6.0737	\$2.11	\$2.0218	6.5241	\$2.58	\$2.4722	6.9744
\$1.65	\$1.5810	6.0833	\$2.12	\$2.0314	6.5336	\$2.59	\$2.4817	6.9840
\$1.66	\$1.5906	6.0929	\$2.13	\$2.0410	6.5432	\$2.60	\$2.4913	6.9936
\$1.67	\$1.6002	6.1024	\$2.14	\$2.0505	6.5528	\$2.61	\$2.5009	7.0032
\$1.68	\$1.6098	6.1120	\$2.15	\$2.0601	6.5624	\$2.62	\$2.5105	7.0127
\$1.69	\$1.6194	6.1216	\$2.16	\$2.0697	6.5720	\$2.63	\$2.5201	7.0223
\$1.70	\$1.6289	6.1312	\$2.17	\$2.0793	6.5815	\$2.64	\$2.5296	7.0319
\$1.71	\$1.6385	6.1408	\$2.18	\$2.0889	6.5911	\$2.65	\$2.5392	7.0415
\$1.72	\$1.6481	6.1504	\$2.19	\$2.0985	6.6007	\$2.66	\$2.5488	7.0511
\$1.73	\$1.6577	6.1599	\$2.20	\$2.1080	6.6103	\$2.67	\$2.5584	7.0606

Continued on Sheet No. D-3.02

Issued: **March 12, 2025**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
March 14, 2025
Filed by: DW

Effective for bills rendered for the **April 2025**
through March **2026** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
for self-implementing
In Case No: **U-21610**

Continued from Sheet No. D-3.01

D3.1 GCR Ceiling Price Contingency Matrix (Contd.)

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment
\$2.68	\$2.5680	7.0702	\$3.15	\$3.0183	7.5206	\$3.62	\$3.4687	7.9709
\$2.69	\$2.5776	7.0798	\$3.16	\$3.0279	7.5302	\$3.63	\$3.4783	7.9805
\$2.70	\$2.5871	7.0894	\$3.17	\$3.0375	7.5397	\$3.64	\$3.4878	7.9901
\$2.71	\$2.5967	7.0990	\$3.18	\$3.0471	7.5493	\$3.65	\$3.4974	7.9997
\$2.72	\$2.6063	7.1086	\$3.19	\$3.0567	7.5589	\$3.66	\$3.5070	8.0093
\$2.73	\$2.6159	7.1181	\$3.20	\$3.0662	7.5685	\$3.67	\$3.5166	8.0188
\$2.74	\$2.6255	7.1277	\$3.21	\$3.0758	7.5781	\$3.68	\$3.5262	8.0284
\$2.75	\$2.6351	7.1373	\$3.22	\$3.0854	7.5877	\$3.69	\$3.5358	8.0380
\$2.76	\$2.6446	7.1469	\$3.23	\$3.0950	7.5972	\$3.70	\$3.5453	8.0476
\$2.77	\$2.6542	7.1565	\$3.24	\$3.1046	7.6068	\$3.71	\$3.5549	8.0572
\$2.78	\$2.6638	7.1661	\$3.25	\$3.1142	7.6164	\$3.72	\$3.5645	8.0668
\$2.79	\$2.6734	7.1756	\$3.26	\$3.1237	7.6260	\$3.73	\$3.5741	8.0763
\$2.80	\$2.6830	7.1852	\$3.27	\$3.1333	7.6356	\$3.74	\$3.5837	8.0859
\$2.81	\$2.6925	7.1948	\$3.28	\$3.1429	7.6452	\$3.75	\$3.5933	8.0955
\$2.82	\$2.7021	7.2044	\$3.29	\$3.1525	7.6547	\$3.76	\$3.6028	8.1051
\$2.83	\$2.7117	7.2140	\$3.30	\$3.1621	7.6643	\$3.77	\$3.6124	8.1147
\$2.84	\$2.7213	7.2235	\$3.31	\$3.1716	7.6739	\$3.78	\$3.6220	8.1243
\$2.85	\$2.7309	7.2331	\$3.32	\$3.1812	7.6835	\$3.79	\$3.6316	8.1338
\$2.86	\$2.7405	7.2427	\$3.33	\$3.1908	7.6931	\$3.80	\$3.6412	8.1434
\$2.87	\$2.7500	7.2523	\$3.34	\$3.2004	7.7026	\$3.81	\$3.6507	8.1530
\$2.88	\$2.7596	7.2619	\$3.35	\$3.2100	7.7122	\$3.82	\$3.6603	8.1626
\$2.89	\$2.7692	7.2715	\$3.36	\$3.2196	7.7218	\$3.83	\$3.6699	8.1722
\$2.90	\$2.7788	7.2810	\$3.37	\$3.2291	7.7314	\$3.84	\$3.6795	8.1817
\$2.91	\$2.7884	7.2906	\$3.38	\$3.2387	7.7410	\$3.85	\$3.6891	8.1913
\$2.92	\$2.7979	7.3002	\$3.39	\$3.2483	7.7506	\$3.86	\$3.6987	8.2009
\$2.93	\$2.8075	7.3098	\$3.40	\$3.2579	7.7601	\$3.87	\$3.7082	8.2105
\$2.94	\$2.8171	7.3194	\$3.41	\$3.2675	7.7697	\$3.88	\$3.7178	8.2201
\$2.95	\$2.8267	7.3289	\$3.42	\$3.2770	7.7793	\$3.89	\$3.7274	8.2297
\$2.96	\$2.8363	7.3385	\$3.43	\$3.2866	7.7889	\$3.90	\$3.7370	8.2392
\$2.97	\$2.8459	7.3481	\$3.44	\$3.2962	7.7985	\$3.91	\$3.7466	8.2488
\$2.98	\$2.8554	7.3577	\$3.45	\$3.3058	7.8080	\$3.92	\$3.7561	8.2584
\$2.99	\$2.8650	7.3673	\$3.46	\$3.3154	7.8176	\$3.93	\$3.7657	8.2680
\$3.00	\$2.8746	7.3769	\$3.47	\$3.3250	7.8272	\$3.94	\$3.7753	8.2776
\$3.01	\$2.8842	7.3864	\$3.48	\$3.3345	7.8368	\$3.95	\$3.7849	8.2871
\$3.02	\$2.8938	7.3960	\$3.49	\$3.3441	7.8464	\$3.96	\$3.7945	8.2967
\$3.03	\$2.9033	7.4056	\$3.50	\$3.3537	7.8560	\$3.97	\$3.8041	8.3063
\$3.04	\$2.9129	7.4152	\$3.51	\$3.3633	7.8655	\$3.98	\$3.8136	8.3159
\$3.05	\$2.9225	7.4248	\$3.52	\$3.3729	7.8751	\$3.99	\$3.8232	8.3255
\$3.06	\$2.9321	7.4343	\$3.53	\$3.3824	7.8847	\$4.00	\$3.8328	8.3351
\$3.07	\$2.9417	7.4439	\$3.54	\$3.3920	7.8943	\$4.01	\$3.8424	8.3446
\$3.08	\$2.9513	7.4535	\$3.55	\$3.4016	7.9039	\$4.02	\$3.8520	8.3542
\$3.09	\$2.9608	7.4631	\$3.56	\$3.4112	7.9134	\$4.03	\$3.8615	8.3638
\$3.10	\$2.9704	7.4727	\$3.57	\$3.4208	7.9230	\$4.04	\$3.8711	8.3734
\$3.11	\$2.9800	7.4823	\$3.58	\$3.4304	7.9326	\$4.05	\$3.8807	8.3830
\$3.12	\$2.9896	7.4918	\$3.59	\$3.4399	7.9422	\$4.06	\$3.8903	8.3925
\$3.13	\$2.9992	7.5014	\$3.60	\$3.4495	7.9518	\$4.07	\$3.8999	8.4021
\$3.14	\$3.0087	7.5110	\$3.61	\$3.4591	7.9614	\$4.08	\$3.9095	8.4117

Continued on Sheet No. D-3.03

Issued: **March 12, 2025**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
March 14, 2025
Filed by: DW

Effective for bills rendered for the **April 2025**
through March **2026** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
for self-implementing
In Case No: **U-21610**

Continued from Sheet No. D-3.02

D3.1 GCR Ceiling Price Contingency Matrix (Contd.)

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$4.09	\$3.9190	8.4213	\$4.56	\$4.3694	8.8716
\$4.10	\$3.9286	8.4309	\$4.57	\$4.3790	8.8812
\$4.11	\$3.9382	8.4405	\$4.58	\$4.3886	8.8908
\$4.12	\$3.9478	8.4500	\$4.59	\$4.3981	8.9004
\$4.13	\$3.9574	8.4596	\$4.60	\$4.4077	8.9100
\$4.14	\$3.9669	8.4692	\$4.61	\$4.4173	8.9196
\$4.15	\$3.9765	8.4788	\$4.62	\$4.4269	8.9291
\$4.16	\$3.9861	8.4884	\$4.63	\$4.4365	8.9387
\$4.17	\$3.9957	8.4979	\$4.64	\$4.4460	8.9483
\$4.18	\$4.0053	8.5075	\$4.65	\$4.4556	8.9579
\$4.19	\$4.0149	8.5171	\$4.66	\$4.4652	8.9675
\$4.20	\$4.0244	8.5267	\$4.67	\$4.4748	8.9770
\$4.21	\$4.0340	8.5363	\$4.68	\$4.4844	8.9866
\$4.22	\$4.0436	8.5459	\$4.69	\$4.4940	8.9962
\$4.23	\$4.0532	8.5554	\$4.70	\$4.5035	9.0058
\$4.24	\$4.0628	8.5650	\$4.71	\$4.5131	9.0154
\$4.25	\$4.0724	8.5746	\$4.72	\$4.5227	9.0250
\$4.26	\$4.0819	8.5842	\$4.73	\$4.5323	9.0345
\$4.27	\$4.0915	8.5938	\$4.74	\$4.5419	9.0441
\$4.28	\$4.1011	8.6034	\$4.75	\$4.5515	9.0537
\$4.29	\$4.1107	8.6129	\$4.76	\$4.5610	9.0633
\$4.30	\$4.1203	8.6225	\$4.77	\$4.5706	9.0729
\$4.31	\$4.1298	8.6321	\$4.78	\$4.5802	9.0825
\$4.32	\$4.1394	8.6417	\$4.79	\$4.5898	9.0920
\$4.33	\$4.1490	8.6513	\$4.80	\$4.5994	9.1016
\$4.34	\$4.1586	8.6608	\$4.81	\$4.6089	9.1112
\$4.35	\$4.1682	8.6704	\$4.82	\$4.6185	9.1208
\$4.36	\$4.1778	8.6800	\$4.83	\$4.6281	9.1304
\$4.37	\$4.1873	8.6896	\$4.84	\$4.6377	9.1399
\$4.38	\$4.1969	8.6992	\$4.85	\$4.6473	9.1495
\$4.39	\$4.2065	8.7088	\$4.86	\$4.6569	9.1591
\$4.40	\$4.2161	8.7183	\$4.87	\$4.6664	9.1687
\$4.41	\$4.2257	8.7279	\$4.88	\$4.6760	9.1783
\$4.42	\$4.2352	8.7375	\$4.89	\$4.6856	9.1879
\$4.43	\$4.2448	8.7471	\$4.90	\$4.6952	9.1974
\$4.44	\$4.2544	8.7567	\$4.91	\$4.7048	9.2070
\$4.45	\$4.2640	8.7662	\$4.92	\$4.7143	9.2166
\$4.46	\$4.2736	8.7758	\$4.93	\$4.7239	9.2262
\$4.47	\$4.2832	8.7854	\$4.94	\$4.7335	9.2358
\$4.48	\$4.2927	8.7950	\$4.95	\$4.7431	9.2453
\$4.49	\$4.3023	8.8046	\$4.96	\$4.7527	9.2549
\$4.50	\$4.3119	8.8142	\$4.97	\$4.7623	9.2645
\$4.51	\$4.3215	8.8237	\$4.98	\$4.7718	9.2741
\$4.52	\$4.3311	8.8333	\$4.99	\$4.7814	9.2837
\$4.53	\$4.3406	8.8429	\$5.00	\$4.7910	9.2933
\$4.54	\$4.3502	8.8525			
\$4.55	\$4.3598	8.8621			

Continued on Sheet No. D-4.00

Issued: **March 12, 2025**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
March 14, 2025
Filed by: DW

Effective for bills rendered for the **April 2025**
through March **2026** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
for self-implementing
In Case No: **U-21610**

This sheet has been cancelled and is reserved for future use.

Issued: **December 12, 2024**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
December 16, 2024
Filed by: DW

Effective for Service
On and After: **January 1, 2025**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 26, 2024**
In Case No: **U-21540**

D4. RESIDENTIAL RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

DEFINITIONS

Facilities associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution will be provided service by Michigan Gas Utilities under the General Service Rate.

If the facilities described above are combined with a residential facility, only the General Service Rate will be allowed. The Residential Rate will not be available in this instance.

If a customer is receiving service under the Residential Rate and it is determined that the facility is associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service, the Company reserves the right to change the rate classification to the General Service Rate.

Prior to making a rate classification change, the Company will endeavor to make a physical inspection of the facility to verify those findings that resulted in the need for a rate classification change. A service order will be issued by Michigan Gas Utilities.

Rate classification changes will be made by Michigan Gas Utilities, and the customer will be notified by means of a letter. The Company will not make any adjustments to the customer's previous billings for service received under the incorrect rate.

Continued on Sheet No. D-6.00

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for Service
On and After: October 10, 2007

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

Continued From Sheet No. D-6.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)

Residential Service Senior Citizen Provision:

When service is supplied to a Principal Residence Customer, who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the Residential Service Senior Citizen Provision shall be applied as follows: Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

The monthly credit for the Residential Service Senior Citizen Provision shall be applied as follows:

Senior Assistance Credit: \$(6.50) per month per customer

This credit shall not be taken in conjunction with a credit for the Residential Income Assistance (RIA) Service Provision.

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Seasonal Service Charge

A charge of \$50.00 payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Late Payment Charge and Due Date

A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-8.00

Issued: **December 12, 2023**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
December 18, 2023
Filed by: DW

Effective for Service
On and After: **January 1, 2024**
Issued Under Authority of
Michigan Public Service Commission
Dated: **August 30, 2023**
In Case No: **U-21366**

Continued From Sheet No. D-7.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)

Minimum Payment Option (MPO):

This option is available for Residential customers who are faced with disconnection of utility service because of past-due utility bills. Customers will be given an option to pay a percentage of the total bill (arrearage and current bill) to avoid disconnection of service. The percentage will begin at 30%. It may increase or decrease for subsequent billing cycles by up to 10% for each succeeding month, but at no time will it exceed 60% of the balance as the minimum amount. If the customer pays the minimum payment option, and the following month the arrears still fall within the disconnection parameters, the customer will be given this minimum payment option again.

Other payment options include full payment, the Winter Protection Program and deferred payment arrangements.

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-9.00

Issued: **December 12, 2023**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
December 18, 2023
Filed by: DW

Effective for Service
On and After: **January 1, 2024**
Issued Under Authority of
Michigan Public Service Commission
Dated: **August 30, 2023**
In Case No: **U-21366**

Continued From Sheet No. D-9.00

D5. SMALL GENERAL SERVICE RATE - (General and Heating) (Contd)

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

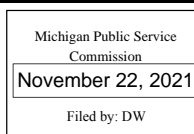
- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Services under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-11.00

Issued: **November 17, 2021**
By: **Theodore Eidukas**
VP Regulatory Affairs
Milwaukee, Wisconsin



Effective for Service
On and After: **January 1, 2022**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 9, 2021**
In Case No: **U-20718**

Continued From Sheet No. D-11.00

D6. MEDIUM GENERAL SERVICE RATE - (General and Heating) (Contd)

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

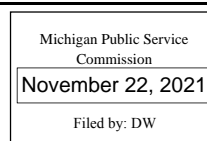
- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Services under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-13.00

Issued: **November 17, 2021**
By: **Theodore Eidukas**
VP Regulatory Affairs
Milwaukee, Wisconsin



Effective for Service
On and After: **January 1, 2022**
Issued Under Authority of
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Dated: **September 9, 2021**
In Case No: **U-20718**

Continued From Sheet No. D-13.00

D7. LARGE GENERAL SERVICE RATE - (General and Heating) (Contd)

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Services under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued to Sheet No. D-15.00

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for Service
On and After: October 10, 2007

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Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

Continued from Sheet No. D-14.00

D8. GAS LIGHTING RATE

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

<u>Rate Schedule</u>	<u>Distribution Charge</u>
Commercial -	\$ 1.8625 per Mcf

Street Lights - (In accordance with the terms of the service agreement)

Gas Supply Acquisition Charge
\$ 0.0448 per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, D-1.01 and D-1.02.

Main Replacement Program Rider
This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Effective as of September 26, 2024, this rate is closed to new business. Existing customers will no longer be served under this rate as of 18 months after the date a customer on this rate was notified of its closure. In the event a customer determines they will be unable to obtain necessary alternative lighting by such date, they shall notify the Company and the Company shall make reasonable accommodations in an attempt to continue service until such time as the necessary alternative lighting is obtained.

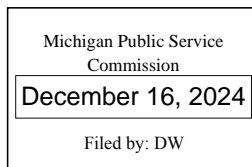
RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company plus the following condition:

No additional gas burning devices may be attached to the service connection for light(s) served under this rate.

Continued on Sheet No. D-15.01

Issued: **December 12, 2024**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin



Effective for Service
On and After: **January 1, 2025**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 26, 2024**
In Case No: **U-21540**

Continued from Sheet No. D-15.00

D8. GAS LIGHTING RATE (Contd.)

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased special tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

Continued on Sheet No. D-16.00

Issued: **December 12, 2024**
By: **Theodore Eidukas**
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
December 16, 2024
Filed by: DW

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On and After: January 1, 2025
Issued Under Authority of
Michigan Public Service Commission
Dated: September 26, 2024
In Case No: U-21540

Continued from Sheet No. D-15.00

D9. RESIDENTIAL SERVICE – GAS DEMAND RESPONSE PROGRAM

AVAILABILITY

This schedule is available on an optional basis to residential customers. The Company has the right to limit this tariff to 50 customers.

DEFINITIONS

Gas Demand Response events will be communicated by the Company by e-mail, SMS/text messaging or phone call.

Gas Demand Response rewards will be issued at random, at the sole discretion of the Company, in the form of a one in ten chance to win a \$50 Gift Card. This is to occur within 30 days of the start of the heating season (Nov 1). An additional one in ten chance to win A \$25 Gift Card will occur within 30 days at the end of the heating season (Mar 31).

RATE

Charges as set forth on Sheet No. D-6.00 and D-7.00.

Customer Charge
Distribution Charge
Gas Supply Acquisition Charge
Seasonal Service Charge
Late Payment Charge

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00 and D-1.01.

Special Taxes

This rate is subject to the Special Taxes set forth on Sheet No. D-8.00.

Main Replacement Program Rider

This rate is subject to the Main replacement Program Rider charges set forth on Sheet No. D-1.07.

Gas Allocation Procedure

This rate schedule is subject to the provisions of Rule C2.7.

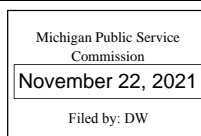
SPECIAL TERMS AND PROVISIONS

This Rate schedule will apply for a minimum of one year from the date which consumption under this tariff is initiated, unless otherwise approved by the Company.

Availability is subject to the ability of the Company to obtain and install the required metering.

Continued on Sheet No. D-17.00

Issued: **November 17, 2021**
By: **Theodore Eidukas**
VP Regulatory Affairs
Milwaukee, Wisconsin



Effective for Service
On and After: **January 1, 2022**
Issued Under Authority of
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Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-16.00

D9. RESIDENTIAL SERVICE – GAS DEMAND RESPONSE PROGRAM (Contd.)

SPECIAL TERMS AND PROVISIONS (Contd.)

Each participating customer who remains eligible to participate in the subsequent term shall be automatically re-enrolled every 12 months with at least (30) day notice. The Customer shall have the right to rescind the re-enrollment until and including 30 days from the program enrollment anniversary date. Any request to be removed from the program shall take effect at the start of the next billing cycle.

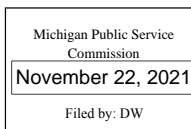
The Company shall have the sole discretion to initiate Gas Demand Response events up to 72 hours during the calendar year. Customers shall be provided with a minimum of one hour notice prior to initiation of a critical event. The minimum length of Gas Demand Response event(s) shall be 2 hours and the maximum length of an interruption shall be 8 hours.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-18.00

Issued: **November 17, 2021**
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VP Regulatory Affairs
Milwaukee, Wisconsin



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On and After: **January 1, 2022**
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Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-17.00

D10. SMALL GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM

AVAILABILITY

This schedule is available on an optional basis to small general service customers. The Company has the right to limit this tariff to 15 customers.

DEFINITIONS

Gas Demand Response events will be communicated by the Company by e-mail, SMS/text messaging or phone call.

Gas Demand Response rewards will be issued at random, at the sole discretion of the Company, in the form of a one in ten chance to win a \$50 Gift Card. This is to occur within 30 days of the start of the heating season (Nov 1). An additional one in ten chance to win A \$25 Gift Card will occur within 30 days at the end of the heating season (Mar 31).

RATE

Charges as set forth on Sheet No. D-9.00.

Customer Charge
Distribution Charge
Gas Supply Acquisition Charge
Seasonal Service Charge
Delayed Payment Charge and Due Date

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Special Taxes

This rate is subject to the Special Taxes set forth on Sheet No. D-10.00.

Gas Allocation Procedure

This rate schedule is subject to the provisions of Rule C2.7.

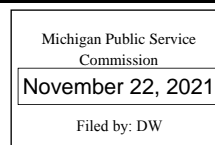
SPECIAL TERMS AND PROVISIONS

This Rate schedule will apply for a minimum of one year from the date which consumption under this tariff is initiated, unless otherwise approved by the Company.

Availability is subject to the ability of the Company to obtain and install the required metering.

Continued on Sheet No. D-19.00

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Milwaukee, Wisconsin



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On and After: **January 1, 2022**
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Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-18.00

D10. SMALL GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM (Contd.)

SPECIAL TERMS AND PROVISIONS (Contd.)

Each participating customer who remains eligible to participate in the subsequent term shall be automatically re-enrolled every 12 months with at least (30) day notice. The Customer shall have the right to rescind the re-enrollment until and including 30 days from the program enrollment anniversary date. Any request to be removed from the program shall take effect at the start of the next billing cycle.

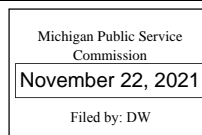
The Company shall have the sole discretion to initiate Gas Demand Response events up to 72 hours during the calendar year. Customers shall be provided with a minimum of one hour notice prior to initiation of a critical event. The minimum length of Gas Demand Response event(s) shall be 2 hours and the maximum length of an interruption shall be 8 hours.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-20.00

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VP Regulatory Affairs
Milwaukee, Wisconsin



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Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-19.00

D11. MEDIUM GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM

AVAILABILITY

This schedule is available on an optional basis to medium general service customers. The Company has the right to limit this tariff to 10 customers.

DEFINITIONS

Gas Demand Response events will be communicated by the Company by e-mail, SMS/text messaging or phone call.

Gas Demand Response rewards will be issued at random, at the sole discretion of the Company, in the form of a one in ten chance to win a \$50 Gift Card. This is to occur within 30 days of the start of the heating season (Nov 1). An additional one in ten chance to win A \$25 Gift Card will occur within 30 days at the end of the heating season (Mar 31).

RATE

Charges as set forth on Sheet No. D-11.00.

Customer Charge
Distribution Charge
Gas Supply Acquisition Charge
Seasonal Service Charge
Delayed Payment Charge and Due Date

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Special Taxes

This rate is subject to the Special Taxes set forth on Sheet No. D-12.00.

Gas Allocation Procedure

This rate schedule is subject to the provisions of Rule C2.7.

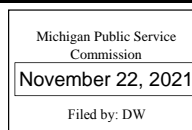
SPECIAL TERMS AND PROVISIONS

This Rate schedule will apply for a minimum of one year from the date which consumption under this tariff is initiated, unless otherwise approved by the Company.

Availability is subject to the ability of the Company to obtain and install the required metering.

Continued on Sheet No. D-21.00

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VP Regulatory Affairs
Milwaukee, Wisconsin



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Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-20.00

D11. MEDIUM GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM (Contd.)

SPECIAL TERMS AND PROVISIONS (Contd.)

Each participating customer who remains eligible to participate in the subsequent term shall be automatically re-enrolled every 12 months with at least (30) day notice. The Customer shall have the right to rescind the re-enrollment until and including 30 days from the program enrollment anniversary date. Any request to be removed from the program shall take effect at the start of the next billing cycle.

The Company shall have the sole discretion to initiate Gas Demand Response events up to 72 hours during the calendar year. Customers shall be provided with a minimum of one hour notice prior to initiation of a critical event. The minimum length of Gas Demand Response event(s) shall be 2 hours and the maximum length of an interruption shall be 8 hours.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-22.00

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Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-21.00

D11. LARGE GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM

AVAILABILITY

This schedule is available on an optional basis to large general service customers. The Company has the right to limit this tariff to 5 customers.

DEFINITIONS

Gas Demand Response events will be communicated by the Company by e-mail, SMS/text messaging or phone call.

Gas Demand Response rewards will be issued at random, at the sole discretion of the Company, in the form of a one in ten chance to win a \$50 Gift Card. This is to occur within 30 days of the start of the heating season (Nov 1). An additional one in ten chance to win A \$25 Gift Card will occur within 30 days at the end of the heating season (Mar 31).

RATE

Charges as set forth on Sheet No. D-13.00.

Customer Charge
Distribution Charge
Gas Supply Acquisition Charge
Seasonal Service Charge
Delayed Payment Charge and Due Date

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Special Taxes

This rate is subject to the Special Taxes set forth on Sheet No. D-14.00.

Gas Allocation Procedure

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TERMS AND PROVISIONS

This Rate schedule will apply for a minimum of one year from the date which consumption under this tariff is initiated, unless otherwise approved by the Company.

Availability is subject to the ability of the Company to obtain and install the required metering.

Continued on Sheet No. D-23.00

Issued: **November 17, 2021**
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VP Regulatory Affairs
Milwaukee, Wisconsin



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Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-22.00

D11. LARGE GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM (Contd.)

SPECIAL TERMS AND PROVISIONS (Contd.)

Each participating customer who remains eligible to participate in the subsequent term shall be automatically re-enrolled every 12 months with at least (30) day notice. The Customer shall have the right to rescind the re-enrollment until and including 30 days from the program enrollment anniversary date. Any request to be removed from the program shall take effect at the start of the next billing cycle.

The Company shall have the sole discretion to initiate Gas Demand Response events up to 72 hours during the calendar year. Customers shall be provided with a minimum of one hour notice prior to initiation of a critical event. The minimum length of Gas Demand Response event(s) shall be 2 hours and the maximum length of an interruption shall be 8 hours.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

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VP Regulatory Affairs
Milwaukee, Wisconsin

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Commission
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Dated: **September 9, 2021**
In Case No: **U-20718**

Continued From Sheet No. E-12.00

E5. TRANSPORTATION SERVICE AND RATES (Contd.)

E5.3 AGGREGATION OF ACCOUNTS OPTION

- (b) Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under any of the Sales Service Rates or Transportation Service Rates. The customer, or the customer’s agent, must specify which of the other facilities will be designated as a subsidiary account. The customer may designate some or all of its other facilities as subsidiary accounts.
- (c) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge, distribution charge and all applicable Supplemental charges as set forth on Sheet Nos. D-1.00, D-1.01 and D-1.02 in effect for its designated sales or transportation rate, rather than the customer charge and transportation charge in effect for the master account.
- (d) Each subsidiary account will be required to have remote metering installed and will be subject to the Daily Balancing provisions contained in Section 5.8 below. Each subsidiary account will be subject to a monthly telemetering charge of \$21.50, which is in addition to the charges specified in Section E5.3 (c) above.

E5.4 RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Customer Charge -			
Each Meter	\$ 1,940.00 / meter	\$ 3,188.00 / meter	\$ 10,500.00 / meter
Each Subsidiary Account	\$ 21.50 / meter	\$ 21.50 / meter	\$ 21.50 / meter
Transportation Rates:			
Peak (November to March)	\$ 1.1200 per Mcf	\$ 0.8581 per Mcf	\$ 0.7057 per Mcf
Off-Peak (April to October)	\$ 0.9806 per Mcf	\$ 0.7212 per Mcf	\$ 0.5673 per Mcf
Service Category			
TR-1	Usage between 0 and 57,500 Mcf annually		
TR-2	Usage between 57,500 and 572,400 Mcf annually		
TR-3	Usage greater than 572,400 Mcf annually		

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

<u>DAILY BALANCING SERVICE</u> <u>% Difference From Nomination</u>	<u>Effective</u> <u>Rate Per Mcf</u>
>0.0% up to 8.0%	\$0.2291
>8.0%	\$0.4041

Applicable Daily Balancing Charges for Undertake Imbalances during High Flow Constraint Periods and Overtake Imbalances during Low Flow Constraint Periods

<u>% Difference From Nomination</u>	<u>Effective</u> <u>Rate Per Mcf</u>
>0.0% up to 10.0%	\$0.0000
>10.0%	\$0.6300

Continued on Sheet No. E-14.00

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By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
December 16, 2024
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Issued Under Authority of
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Dated: **September 26, 2024**
In Case No: **U-21540**

Continued From Sheet No. F-14.00

GAS CUSTOMER CHOICE SERVICE (RATE CC) (Contd.)

Service is available to all customers without limitation

A Rate CC customer may switch Suppliers at the end of any billing month provided the Company receives sufficient notice in a form acceptable to the Company. A customer may change Suppliers one time in any 12-month period at no cost to the customer. A fee of \$10 will be required for each change of Supplier within the same 12-month period. If a Supplier's actions force a Customer to the Company's sales service, the Customer may choose another Supplier within two billing cycles without a switching fee regardless of the length of time that has elapsed since the Customer left the Company's sales service. Except as set forth in the preceding sentence, a Customer returning to the Company's sales service rates from Rate CC is subject to the Rule C5.3(c), Selection of Rate, provisions of those sales rates and except as otherwise provided, must remain on the sales rate for 12 months.

Minimum Term

A customer who has elected to take service under Rate CC may switch or cancel supplier at any time. A customer who has elected to take service under Rate CC may return to the Company sales rate at anytime, subject to certain rules and conditions, but must remain on the sales rate for 12 months.

A customer may also change from Rate CC to another rate if:

- (1) the customer exercises an unconditional right of cancellation pursuant to Section F2 with the initial Supplier selected by the customer,
- (2) the customer establishes that the customer was enrolled by a Supplier without the customer's knowing consent,
- (3) the Supplier's action forces the customer to the Company's sales service,
- (4) the Supplier selected by the customer defaults under its Authorized Gas Supplier Agreement, or
- (5) the Supplier selected by the customer has its Authorized Supplier status revoked or terminated.

Nature of Service

The customer will remain a customer of the Company. The Company will read the meter and render a bill to the customer for the monthly customer charge, distribution charge, **reservation charge**, surcharges, penalties and taxes. The authorized Supplier's cost of gas charges will be billed as part of the Company's bill. Service is subject to all of the Company's "Rules, Regulations and Rate Schedules Governing the Sale or Transportation of Natural Gas" as approved by the Commission. By requesting service on this rate, the customer gives consent to the Company to furnish to the customer's authorized Supplier pertinent customer sales or transportation data.

A Rate CC customer's return to sales service is subject to Rule C2, Controlled Service.

Monthly Rate

Customer Charge Or Service Charge

As shown on the customer's applicable sales Rate Schedule.

Continued on Sheet No. F-16.00

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By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin



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After: **February 1, 2012**
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Order Dated: **January 26, 2012**
In Case No: **U-16481 et al.**

Continued from Sheet No. F-15.00

GAS CUSTOMER CHOICE SERVICE (RATE CC) (Contd.)

Distribution Charge

As shown on the customer's applicable sales Rate Schedule.

Reservation Charge

The customer shall pay a Reservation Charge as detailed on tariff sheet No. D-1.00. (Amounts collected by the Company for Reservation Charges shall be reflected as reductions to the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule C9.)

Gas Commodity Charge

The customer's cost of gas will be as communicated to the Company each month by the customer's Authorized Supplier. If a participating customer wishes to obtain gas supply from the Company after twelve or more months under rate CC, the customer shall be subject to the GCR rate. If a participating customer chooses to obtain gas supply from the Company as a result of its chosen Supplier becoming disqualified or terminating its participation, subject to Rule C2, Controlled Service, the customer shall become subject to the higher of a market based rate or the GCR rate for up to three months.

The market-based rate shall consist of the average (most recent 30 days that are available) of the MichCon city gate price as published in *Platt's Gas Daily*.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-1.00 **and D-1.01** and is also subject to all charges, terms and conditions set forth in Section F.

Minimum Charge

The minimum charge shall be the customer charge included in the rate plus any applicable surcharges.

Due Date and Late Payment Charge

The due date of a customer's bill shall be 21 days from the date of mailing. A 2% late payment charge, not compounded, of the unpaid portion of the bill, net of taxes, shall be assessed to any bill that is delinquent.

Term and Form of Contract

Service under this rate shall require authorization in a manner specified by the Company.

Issued: **February 1, 2012**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin



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